

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2014**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>55,721</b>	--	--	<b>65,932</b>	<b>3,739</b>	<b>-12,893</b>	<b>7,256</b>	<b>101,768</b>	<b>3,475</b>	<b>0</b>	<b>98,106</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>19,774</b>	<b>-538</b>	<b>1,869</b>	<b>2,189</b>	<b>-12</b>	--	<b>-3,328</b>	<b>3,565</b>	<b>6,764</b>	<b>16,281</b>	<b>60,922</b>
Pentanes Plus	2,522	-538	--	3	2,412	--	1,385	950	4,143	-2,079	8,567
Liquefied Petroleum Gases	17,252	--	1,869	2,186	-2,424	--	-4,713	2,615	2,622	18,359	52,355
Ethane/Ethylene	5,860	--	--	13	-1,251	--	-518	--	1,951	3,189	4,768
Propane/Propylene	7,524	--	2,996	1,730	-1,511	--	-2,004	--	286	12,457	27,731
Normal Butane/Butylene	2,340	--	-1,066	293	169	--	-2,547	1,301	384	2,598	17,767
Isobutane/Isobutylene	1,528	--	-61	150	169	--	356	1,314	--	116	2,089
<b>Other Liquids</b>	--	<b>28,149</b>	--	<b>351</b>	<b>-9,237</b>	<b>1,131</b>	<b>-991</b>	<b>20,629</b>	<b>799</b>	<b>-42</b>	<b>59,329</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,150	--	59	-19,436	74	-604	8,968	483	0	6,214
Hydrogen	--	--	--	--	--	938	--	938	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,150	--	1	-19,436	-829	-619	8,022	483	0	6,165
Fuel Ethanol <sup>6</sup>	--	26,134	--	--	-18,554	-221	-639	7,525	472	0	5,625
Renewable Fuels Except Fuel Ethanol	--	2,016	--	1	-882	-608	20	497	11	0	540
Other Hydrocarbons	--	--	--	58	--	-35	15	8	--	0	49
Unfinished Oils	--	--	--	--	-701	--	2,094	-2,761	8	-42	15,617
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	292	10,900	1,058	-2,481	14,422	308	0	37,498
Reformulated	--	--	--	--	1,549	-261	-158	1,446	0	0	5,345
Conventional	--	-1	--	292	9,351	1,319	-2,323	12,976	308	0	32,153
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>90</b>	<b>129,540</b>	<b>1,022</b>	<b>7,261</b>	<b>-204</b>	<b>-9,522</b>	--	<b>2,739</b>	<b>144,492</b>	<b>50,189</b>
Finished Motor Gasoline	--	90	77,443	--	437	-836	-655	--	202	77,586	6,527
Reformulated	--	--	11,363	--	--	162	--	--	--	11,525	--
Conventional	--	90	66,080	--	437	-998	-655	--	202	66,062	6,527
Finished Aviation Gasoline	--	--	35	1	--	--	-27	--	--	63	135
Kerosene-Type Jet Fuel	--	--	5,845	63	1,000	--	-1,373	--	1,265	7,016	6,251
Kerosene	--	--	241	--	--	--	-25	--	0	266	140
Distillate Fuel Oil	--	--	30,337	115	6,499	632	-6,269	--	208	43,644	24,307
15 ppm sulfur and under <sup>7</sup>	--	--	29,691	67	6,433	632	-6,425	--	1	43,247	23,461
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	126	1	66	--	16	--	207	-30	418
Greater than 500 ppm sulfur	--	--	520	47	--	--	140	--	--	427	428
Residual Fuel Oil <sup>8</sup>	--	--	1,551	150	-867	--	140	--	77	617	1,469
Less than 0.31 percent sulfur	--	--	-37	2	--	--	-26	--	NA	NA	234
0.31 to 1.00 percent sulfur	--	--	228	28	-37	--	107	--	NA	NA	273
Greater than 1.00 percent sulfur	--	--	1,360	120	-795	--	59	--	NA	NA	962
Petrochemical Feedstocks	--	--	513	115	15	--	-76	--	--	719	668
Naphtha for Petro. Feed. Use	--	--	352	70	15	--	-98	--	--	535	525
Other Oils for Petro. Feed. Use	--	--	161	45	--	--	22	--	--	184	143
Special Naphthas	--	--	8	31	54	--	-19	--	--	112	106
Lubricants	--	--	231	201	184	--	6	--	179	431	617
Waxes	--	--	32	10	--	--	-8	--	32	18	47
Petroleum Coke	--	--	5,106	31	--	--	-760	--	512	5,385	1,647
Marketable	--	--	3,853	31	--	--	-760	--	512	4,132	1,647
Catalyst	--	--	1,253	--	--	--	--	--	--	1,253	--
Asphalt and Road Oil	--	--	4,382	305	-61	--	-395	--	263	4,758	8,194
Still Gas	--	--	3,395	--	--	--	--	--	--	3,395	--
Miscellaneous Products	--	--	421	--	--	--	-61	--	0	482	81
<b>Total</b>	<b>75,495</b>	<b>27,701</b>	<b>131,409</b>	<b>69,494</b>	<b>1,751</b>	<b>-11,966</b>	<b>-6,585</b>	<b>125,962</b>	<b>13,776</b>	<b>160,731</b>	<b>268,546</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.